



Condensed Interim Financial Statements

For the three month period ended March 31, 2017

Unaudited

March 31, 2017

Interim Statements of Financial Position

(Unaudited)

<i>(Cdn\$)</i>	March 31, 2017	December 31, 2016
Assets		
Cash & cash equivalents	\$ 336,993	\$ 2,399,085
Accounts receivable	2,572,049	1,831,470
Prepaid expenses and deposits	382,053	609,842
Total current assets	3,291,095	4,840,397
Due from shareholder <i>(Note 13)</i>	261,556	259,275
Property, plant and equipment <i>(Note 5)</i>	56,796,221	53,347,150
Total assets	\$ 60,348,872	\$ 58,446,822
Liabilities		
Accounts payable and accrued liabilities	\$ 7,559,589	\$ 4,505,943
Risk management contracts <i>(Note 4)</i>	490,387	2,517,685
Bank debt <i>(Note 6)</i>	650,000	-
Total current liabilities	8,699,976	7,023,628
Risk management contracts <i>(Note 4)</i>	634,364	1,465,598
Asset retirement obligations <i>(Note 9)</i>	10,093,778	9,862,302
Deferred tax liability	-	-
Total non-current liabilities	10,728,142	11,327,900
Total liabilities	19,428,118	18,351,528
Equity		
Share capital <i>(Note 10)</i>	50,689,854	50,689,854
Contributed surplus <i>(Note 10)</i>	4,424,077	3,851,531
Deficit	(14,193,177)	(14,446,091)
Total equity	40,920,754	40,095,294
Total liabilities and equity	\$ 60,348,872	\$ 58,446,822
Commitments and contingencies <i>(Note 13)</i>		

See accompanying notes to the unaudited interim financial statements

Interim Statements of Loss and Comprehensive loss

(Unaudited)

(Cdn\$)	Three months ended March 31, (Unaudited)	
	2017	2016
Petroleum and natural gas sales	\$ 4,997,180	\$ 984,839
Royalties	(918,055)	(88,467)
Revenue, net of royalties	4,079,125	896,372
Saskatchewan resource tax	(80,851)	(45,000)
Realized gain/(loss) on risk management contracts (Note 4)	(211,956)	-
Revenue, net of royalties and realized hedging gain/(loss)	3,786,318	851,372
Operating expenses	3,614,229	1,237,417
Transportation expenses	246,645	134,348
General and administrative expenses	697,226	541,471
Share-based compensation (Note 10)	481,765	391,814
Depletion and depreciation	1,290,259	689,558
Unrealized (gain)/loss on risk management contracts (Note 4)	(2,858,532)	-
Total expenses	3,471,592	2,994,608
Earnings / (loss) from operating activities	314,726	(2,143,246)
Finance charges (Note 9)	57,299	44,289
Earnings / (loss) before income taxes	257,427	(2,187,525)
Current income tax expense	4,513	-
Deferred income tax expense	-	484,744
Total income tax recovery	4,513	484,744
Net earnings/(loss) and comprehensive earnings/(loss)	\$ 252,914	\$ (1,702,781)
Net earnings/(loss) per share (Note 10)		
Basic & diluted	\$0.01	(\$0.07)

See accompanying notes to the unaudited interim financial statements

Statements of Cash Flows

(Unaudited)

(Cdn\$)	Three months ended March 31,	
	(Unaudited)	
	2017	2016
Cash provided by (used in)		
Operating activities		
Net earnings / (loss) for the period	\$ 252,914	\$ (1,702,781)
Add (deduct) items not affecting cash:		
Depletion and depreciation expense	1,290,259	689,558
Accretion of asset retirement obligations (Note 9)	54,967	37,675
Deferred income tax recovery	-	(484,744)
Share-based compensation (Note 10)	481,765	391,814
Change in fair value of financial instruments (Note 4)	(2,858,532)	-
	(778,627)	(1,068,478)
Change in non-cash working capital (Note 11)	(441,105)	580,748
Cash flow from (used in) operating activities	(1,219,732)	(487,730)
Financing activities		
Increase / (decrease) in bank debt	650,000	-
Cash flow from financing activities	650,000	-
Investing activities		
Development of oil and gas properties	(4,472,040)	(631,912)
Change in non-cash working capital (Note 11)	2,979,680	-
Cash used in investing activities	(1,492,360)	(631,912)
Net change in cash during the period	(2,062,092)	(1,119,642)
Cash, beginning of the period	2,399,085	2,981,709
Cash, end of the period	\$ 336,993	\$ 1,862,067
Supplementary disclosure		
Cash interest paid	\$ 4,612	\$ 6,614
Cash taxes paid	\$ 4,513	\$ -

See accompanying notes to the unaudited interim financial statements

Statement of Changes in Shareholders' Equity⁷

<i>(Cdn\$)</i>	Share Capital <i>(Note 13)</i>	Contributed Surplus	Retained Earnings / (deficit)	Total Equity
Balance at December 31, 2015	31,228,855	1,732,881	(3,146,084)	29,815,652
Net loss	-	-	(11,300,007)	(11,300,007)
Shares issued for cash	20,000,000	-	-	20,000,000
Share issue costs (net of tax of \$197,498)	(539,001)	-	-	(539,001)
Share-based compensation – stock options	-	2,118,650	-	2,118,650
Balance at December 31, 2016	\$ 50,689,854	\$ 3,851,531	\$ (14,446,091)	\$ 40,095,294
Net earnings	-	-	252,914	252,914
Share-based compensation – stock options	-	572,546	-	572,546
Balance at March 31, 2017	\$ 50,689,854	\$ 4,424,077	\$ (14,193,177)	\$ 40,920,754

See accompanying notes to the unaudited interim financial statements

Notes to the Interim Financial Statements
For the three-month period ended March 31, 2017 (unaudited)

1. Corporate information:

Kaisen Energy Corp. (the "Company" or "Kaisen") is a Calgary based energy company primarily focused on heavy oil development and production in Saskatchewan. The Company was incorporated in Canada on November 6, 2012. The Company's principal place of business is located at 400, 522 – 11th Avenue S.W. Calgary, Alberta, Canada, T2R 0C8.

2. Basis of presentation

(a) Statement of compliance

These unaudited condensed interim financial statements (the "financial statements") for the three month period ended March 31, 2017 (the "Quarter") have been prepared in accordance with International Accounting Standards ("IAS") 34 Interim Financial Reporting using accounting policies aligned with International Financial Reporting Standards ("IFRS"). The financial statements do not include all of the information required for annual financial statements and should be read in conjunction with the audited financial statements as at and for the year ended December 31, 2016, which have been prepared in accordance with IFRS.

These financial statements were authorized for issue by the Board of Directors on May 30, 2017. All three month periods presented in these financial statements are unaudited.

3. Significant Accounting Policies

Adopted and Future Accounting Policy Changes

- a) As of January 1, 2017 the Company was required to adopt amendments to IAS 7 Statement of Cash Flows. The amendments relate to disclosure requirements regarding changes in liabilities arising from financing activities. The adoption of this standard did not have an impact on the disclosures in the financial statements.
- b) In May 2014, the IASB issued IFRS 15 *Revenue from Contracts with Customers*, which replaces International Accounting Standard ("IAS") 18 *Revenue*, IAS 11 *Construction Contracts*, and related interpretations. The standard is required to be adopted either retrospectively or using a modified transition approach for fiscal years beginning on or after January 1, 2018, with earlier adoption permitted. IFRS 15 will be applied by the Company on January 1, 2018 and the Company is currently evaluating the impact of the standard on the financial statements.
- c) In July 2014, the IASB completed the final elements of IFRS 9 *Financial Instruments*. The standard supersedes earlier versions of IFRS 9 and completes the IASB's project to replace IAS 39 *Financial Instruments: Recognition and Measurement*. IFRS 9, as amended, includes a principle-based approach for classification and measurement of financial assets, a single 'expected loss' impairment model and a substantially-reformed approach to hedge accounting. The standard will come into effect for annual periods beginning on or after January 1, 2018, with earlier adoption permitted. IFRS 9 will be applied on a retrospective basis by the Company on January 1, 2018 and the Company is currently evaluating the impact of the standard on the financial statements.
- d) In January 2016, the IASB issued IFRS 16 *Leases*, which replaces IAS 17 *Leases*. For lessees applying IFRS 16, a single recognition and measurement model for leases would apply, with required recognition of assets and liabilities for most leases. The standard will come into effect for annual periods beginning on or after January 1, 2019, with earlier adoption permitted if the entity is also applying IFRS 15 *Revenue from Contracts with Customers*. IFRS 16 will be applied by the Company on January 1, 2019 and the Company is currently evaluating the impact of the standard on the financial statements.

4. Risk Management Contracts

The following is a summary of realized and unrealized losses for the three month periods ended March 31, 2017 and 2016:

	Three months ended March 31, 2017	Three months ended March 31, 2016
Realized loss on risk management contracts	(211,956)	-
Unrealized gain on risk management contracts	2,858,532	-
Total gain on risk management contracts	2,646,576	-

For the Quarter, the Company recorded a realized loss of \$211,956 (nil in the same period in the prior year.) As at March 31, 2017, the fair value associated with Kaisen's risk management contracts was a liability of \$1,124,751 (\$3,983,283 at December 31, 2016), of which \$490,387 is a current liability reflecting contracts which will settle in 2017 with the remainder settling in 2018. The change in fair value during the Quarter produced an unrealized gain of \$2,858,532 (nil in same quarter in the prior year).

5. Property, plant and equipment

Cost	Oil and Gas Assets	Corporate Assets	Total Assets
Balance, December 31, 2015	\$ 46,281,970	\$ 64,455	\$ 46,346,425
Development expenditures	\$ 2,976,202	116,548	3,092,750
Corporate acquisition	17,728,895	-	17,728,895
Capitalized general and administrative costs	374,832	-	374,832
Capitalized stock based compensation	316,899	-	316,899
Balance, December 31, 2016	\$ 67,678,798	181,003	67,859,801
Development expenditures	\$ 4,370,028	\$ 4,512	\$ 4,374,540
Additions to asset retirement obligations	176,509	-	176,509
Capitalized general and administrative costs	97,500	-	97,500
Capitalized stock based compensation	90,781	-	90,781
Balance, March 31, 2017	\$ 72,413,616	\$ 185,515	\$ 72,599,131

Accumulated depletion and depreciation

Balance, December 31, 2015	\$ (10,694,648)	\$ (34,318)	\$ (10,728,966)
Depletion and depreciation	(3,748,967)	(34,718)	(3,783,685)
Balance, December 31, 2016	\$ (14,443,615)	(69,036)	(14,512,651)
Depletion and depreciation	(1,280,701)	(9,558)	(1,290,259)
Balance, March 31, 2017	\$ (15,724,316)	\$ (78,594)	\$ (15,802,910)

Net book value

Balance, December 31, 2015	\$ 35,587,322	\$ 30,137	\$ 35,617,460
Balance, December 31, 2016	\$ 53,235,183	\$ 111,967	\$ 53,347,150
Balance, March 31, 2017	\$ 56,689,300	\$ 106,921	\$ 56,796,221

During the Quarter, the Company capitalized general and administrative expenses and share based compensation expenses, relating to development activities, of \$97,500 and \$90,781, respectively (\$86,217 and \$68,011, respectively, in the same quarter of 2016). Future development costs associated with proved and probable undeveloped reserves of \$77,319,700 (\$58,051,600 in the same quarter of 2016) are included in the depletion calculation, net of salvage values of \$2,524,000 for the Quarter (\$1,644,000 in the same quarter of 2015). No other costs have been included or excluded from property plant and equipment in the determination of depletion and depreciation expense. As at March 31, 2017, there were no indicators of impairment of the Company's property, plant and equipment.

6. Bank Debt

The revolving operating facility limit is \$5,500,000 and is payable in full on demand by the lender, and the lender may terminate the availability thereof (including any undrawn portion) at any time without notice, therefore the loan facility would be classified by the Company as a current liability on the statement of financial position. Prime-based loans are available through the operating facility at prime plus 1.25% per annum. A demand debenture on all the assets of the Company has been provided as collateral for the facility.

The operating facility is subject to two financial covenants wherein 1) the working capital ratio at no time shall fall below 1.00:1.00 where working capital is defined under the lending agreement to include current assets plus any undrawn availability under the operating facility, less current liabilities less any amount currently drawn under the facility (if applicable), and 2) the net debt to trailing cashflow ratio shall not exceed 2.00:1.00 where net debt is defined as current liabilities and long-term debt less current assets (excluding unrealized financial contracts), and where trailing cashflow is defined as cashflow from the most recently completed financial quarter, annualized.

As at March 31, 2017, the working capital ratio was compliant with its lenders covenant limit at 1.1:1, however due to the negative cashflow reported for the Quarter, the Company was in breach of the net debt to trailing cashflow ratio. The Company's lender has provided a waiver to this breach as at March 31, 2017 and concurrently extended the annual credit facility renewal 30 days to June 30, 2017.

7. Capital Management

The Company's policy is to maintain a strong capital base in order to provide flexibility in the future development of the business and to maintain the confidence of investors and lenders.

The Company periodically reviews certain quantitative measures of its capital structure in order to understand its position relative to industry peers. The Company does not set certain limits or ranges with respect to these quantitative measures. The Company is not subject to any external restrictions on its capital structure with exception to covenants in place with the Company's lender (refer to note 6). There have been no material changes in the Company's approach to capital management during the Quarter.

Kaisen has an operating credit facility in the amount of \$5,500,000. Management closely monitors debt leverage against internally imposed borrowing limits to ensure the Company maintains financial flexibility and balance sheet strength sufficient to manage unforeseen events and/or opportunities as they arise.

As at March 31, 2017, the Company's net debt was \$4,918,495 (bank debt plus current assets net of current liabilities excluding risk management contracts) (\$334,454 net surplus at December 31, 2016). Higher net debt (90% of total available facility) at March 31, 2017 is a product of the Company's \$4.5 million capital program which was fully executed and completed in the Quarter in addition to negative cashflow during the same period. Production and cashflow growth in the months following the Quarter will be utilized to reduce debt.

Based on currently forecasted commodity prices through 2017, Kaisen's current capital resources (cash on hand, undrawn equity proceeds from Azimuth Capital Management and currently available borrowing capacity) are sufficient to fund ongoing corporate obligations through 2017 in addition to funding a growth based capital investment program in 2017. However, if the current economic circumstances affecting our business are to materially change, Kaisen maintains optionality to adjust its capital structure through such means as the issuance of new equity, and/or the issuance of new debt instruments in various forms tailored to the Company's specific needs, and/or by making adjustments to its operations and/or capital expenditure programs to the extent that capital expenditures are not committed.

8. Finance Charges

	Three months ended March 31,	
	2017	2016
Interest and financing charges on bank debt	\$ 2,332	\$ 6,614
Accretion of asset retirement obligations	54,967	37,675
Finance charges	\$ 57,299	\$ 44,289

9. Asset Retirement Obligations

The total future asset retirement obligations were estimated by management based on the expected cost to abandon and restore its net ownership interest in well sites and facilities and the estimated timing of the costs to be incurred in future periods. Asset retirement obligations acquired as part of an acquisition are initially measured at fair value using a credit-adjusted risk-free rate. The Company has estimated that the total undiscounted amount of cash flows required to settle its asset retirement obligations at March 31, 2017 was \$12.0 million which will be incurred over the next 10-15 years with the majority of costs incurred between 2018 and 2024. A rate of 2.0% has been used to inflate the estimated future costs to abandon the wells. A reconciliation of the changes to the asset retirement obligations during the periods were as follows:

	Three months ended March 31, 2017	Three months ended December 31, 2016
Balance, beginning of period	\$ 9,862,302	\$ 9,807,896
Liabilities incurred	176,509	-
Accretion	54,967	54,406
Balance, end of period	\$ 10,093,778	\$ 9,862,302

10. Share Capital

(a) Authorized

The Company is authorized to issue an unlimited number of voting common shares, and;

The Company is authorized to issue an unlimited number of special voting shares

(b) Common shares, issued and outstanding

	Three months ended March 31, 2017		Year ended December 31, 2016	
	Shares	Amount	Shares	Amount
Balance, beginning of period	43,420,029	\$ 50,689,854	23,420,029	\$ 31,228,855
Issued for cash ^(a)	-	-	20,000,000	\$ 20,000,000
Share issue costs	-	-		(539,001)
Balance, end of period	43,420,029	\$ 50,689,854	43,420,029	\$ 50,689,854

- a) On July 12, 2016, the Company closed a private placement equity offering to Azimuth Capital Management for an aggregate of 20,000,000 Common Shares for total gross proceeds of \$20,000,000 (\$19,263,501 net of share issuance costs.)

On November 12, 2015, the Company closed a private placement equity offering to Azimuth Capital Management for an aggregate of 8,000,000 Common Shares, 8,000,000 put and call obligations ("Put and Call Obligations") and 8,000,000 special voting shares ("Special Voting Shares"), for total gross proceeds of \$10,000,000 (\$9,087,659 net of share issuance costs.)

- i. each Put and Call Obligation sets forth the rights of the Company to cause the holder ("Azimuth") thereof to subscribe for, or the right of the holder thereof to cause the Company to issue and sell, one Common Share at an issue price of \$1.25 per share pursuant to the terms of the put and call obligation agreement on or prior to the expiry time set forth therein;
- ii. each Special Voting Share entitles Azimuth to notice of and to attend and vote at all meetings of shareholders of the Company but not providing any rights in respect of liquidation, dissolution or winding up or any entitlement to dividends; and
- iii. For every Common Share of the Company issued in accordance with the terms of the Put and Call Obligations, an equal number of Special Voting Shares will be cancelled.

Share Based Compensation

(a) Stock Option Plan

The following table summarizes Kaisen's stock option plan and activity during the following periods.

	Three months ended March 31, 2017		Year ended December 31, 2016	
	Number of Options	Weighted Average Exercise Price	Number of Options	Weighted Average Exercise Price
Balance, beginning and end of period	1,448,000	\$1.46	1,448,000	\$1.46

Exercise price (\$/share)	Outstanding stock options			Exercisable stock options	
	Number of options outstanding	Weighted average remaining contractual life	Weighted average exercise price (\$/share)	Number of options exercisable	Weighted average exercise price (\$/share)
\$1.00	893,000	1.3	\$1.00	893,000	\$1.00
\$2.00	85,000	1.4	\$2.00	85,000	\$2.00
\$2.25	470,000	2.4	\$2.25	313,333	\$2.25
	1,448,000	1.7	\$1.46	1,291,333	\$1.37

(b) Performance Warrants

The following table summarizes Kaisen's performance warrants plan and activity during the following periods.

	Three months ended March 31, 2017		Year ended December 31, 2016	
	Number of warrants	Weighted Average Exercise Price	Number of warrants	Weighted Average Exercise Price
Balance, beginning of period	10,780,999	\$1.78	5,780,999	\$1.91
Granted	-	-	5,000,000	\$1.63
Balance, December 31, 2016	10,780,999	\$1.78	10,780,999	\$1.78

On July 12, 2016 and concurrent with the private equity issuance of common shares to Azimuth Capital Management, the Company granted 5,000,000 performance warrants to employees, directors and contractors serving in the capacity of employees of the Company. On November 12, 2015 and in connection with the Company's initial private equity offering to Azimuth Capital Management, the Company granted 4,000,000 performance warrants to employees, directors and contractors serving in the capacity of employees of the Company. These performance warrants vest upon a qualifying liquidity event, expire in 5 years and have exercise prices as follows:

Performance warrants granted	#	Exercise price	Grant Date
Series 1	1,000,000	\$1.50	November 12, 2015
Series 2	1,000,000	\$1.75	November 12, 2015
Series 3	2,780,999	\$2.00	November 12, 2015
Series 4	1,000,000	\$2.25	November 12, 2015
Series 5	1,250,000	\$1.25	July 12, 2016
Series 6	1,250,000	\$1.50	July 12, 2016
Series 7	1,250,000	\$1.75	July 12, 2016
Series 8	1,250,000	\$2.00	July 12, 2016
Total	10,780,999	\$1.74	

Concurrent with the November 12, 2015 grant of performance warrants, the Company approved the cancellation of the then outstanding 1,780,999 performance warrants and re-issued the same number of performance warrants under the new performance warrants plan, retaining the same exercise price (\$2.00) with revised vesting and expiry terms consistent with the terms of the new performance warrants granted. The cancellation of these warrants and the re-granting of the same number of performance warrants under revised terms, was accounted for as a modification of incentive units in accordance with IFRS 2. The incremental expense attributed to the modified performance warrants is being amortized to share based compensation expense over the expiry period of the new performance warrants granted.

Outstanding performance warrants				Exercisable performance warrants	
Exercise price (\$/share)	Number of perf. warrants outstanding	Weighted average remaining contractual life	Weighted average exercise price (\$/share)	Number of perf. warrants exercisable	Weighted average exercise price (\$/share)
\$1.25	1,250,000	4.3	\$1.25		
\$1.50	2,250,000	4.0	\$1.50	-	-
\$1.75	2,250,000	4.0	\$1.75	-	-
\$2.00	4,030,999	3.8	\$2.00	-	-
\$2.25	1,000,000	3.6	\$2.25	-	-
	10,780,999	3.9	\$1.78	-	-

Per share information

The following table summarizes the weighted average shares used in calculating net earnings per share:

	Three months ended March 31,	
	2017	2016
Basic	43,420,029	23,420,029
Diluted	43,420,029	23,420,029

For the purpose of calculation earnings per diluted share for the three month periods ended March 31, 2017 and 2016, the Company estimates that none of the outstanding options/warrants were "in-the-money" and therefore diluted outstanding shares equals basic outstanding shares. In the prior year and due to the reported net loss for the period, none of the outstanding options and performance warrants were included as these instruments were anti-dilutive.

Contributed Surplus

	Three months ended March 31, 2017	Year ended December 31, 2016
Balance, beginning of period	\$ 3,851,531	\$ 1,732,881
Share based compensation	572,546	2,118,650
Balance, end of period	\$ 4,424,077	\$ 3,851,531

Share based compensation recorded to contributed surplus differs from Share based compensation expense due to the inclusion of capitalized share based compensation for the Quarter of \$90,781 (\$68,011 in the same quarter of 2016).

11. Change in Non-Cash Working Capital

The net change in working capital is comprised of:

	Three months end March 31, 2017	2016
Non-cash working capital		
Accounts receivable	\$ (742,860)	\$ 566,886
Prepaid expenses and deposits	227,789	(98,419)
Accounts payable and accrued liabilities	3,053,646	112,281
Change in non-cash working capital	\$ 2,538,575	\$ 580,748
Related to operating activities	\$ (441,105)	\$ 580,748
Related to investing activities	\$ 2,979,680	\$ -

12. Major Customers

The majority of credit exposure on accounts receivable at March 31, 2017 pertains to accrued revenue for March 2017 production volumes in addition to amounts receivable from joint operating partners. Kaisen typically sells its heavy oil production to four separate oil and natural gas marketing companies. These marketing companies remit amounts to Kaisen typically on or about the 25th day of the month following the production month. All accrued revenues at March 31, 2017 were received in April 2017. For joint operating partners, Kaisen bills these partners typically 2 months after the month of activity with receipt 30 days thereafter. Kaisen did not have any other counterparties from which it had outstanding accounts receivable greater than 10 per of the total outstanding balance at March 31, 2017. The Company is confident in the collectability of its' receivables and therefore has not recorded an allowance for doubtful accounts.

13. Commitments and Contingencies

Following is a summary of Kaisen's contractual obligations and commitments as at March 31, 2017:

(\$ thousands)	Total	2017	2018	2019	2020	2021
Office leases	528	188	161	153	26	-

14. Related Party Transactions

The corporate secretary (and small shareholder) of the Company is a partner of the Company's legal counsel, Burnet, Duckworth & Palmer LLP ("BDP"). No legal expenses were invoiced from BDP during the Quarter.

On December 23, 2015, the Company provided a loan in the amount of \$250,000 to a shareholder on competitive commercial interest bearing terms with a maturity period of 5 years. Accrued interest is payable on the maturity date. The loan has been recorded as a long-term receivable on the statement of financial position.

15. Subsequent events

Subsequent to the Quarter end, the Company entered into financial derivative contracts to fix the price of a portion of the Company's oil production as follows;

Type	Period	Volume (bbl/d)	Currency	Price/unit ⁽¹⁾	Index
Fixed WTI Swap	January 1, 2018 – December 31, 2018	200 bbl/d	CAD	\$67.20	WTI-NYMEX
Fixed WTI Swap	January 1, 2018 – June 30, 2018	100 bbl/d	CAD	\$68.50	WTI-NYMEX

(1) Based on Canadian dollar equivalent of US denominated West Texas Intermediate - NYMEX

Corporate Information

Directors

Evan Hazell, P.Eng., MBA
Calgary, Alberta
Chairman

Cameron King, P.I.Eng., MBA
President & CEO

Ed Chwyl
Victoria, British Columbia

Chris Hooper, CFA
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Lowell E. Jackson, P.Eng.
Calgary, Alberta

Dave Pearce, P.Eng.
Calgary, Alberta

Richard Ramsay, P.Eng.
Calgary, Alberta

Auditors

Ernst & Young LLP

Evaluation Engineers

Sroule Petroleum Consultants

Bankers

ATB Financial

Legal Counsel

Burnet, Duckworth and Palmer LLP

Officers

Cameron King, P.I.Eng., MBA
President & CEO

Jeffrey Holmgren, CA
Senior Vice President & CFO

Chris McGinnis, P.Eng., MBA
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Andy Kramchynski, P.Geol
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